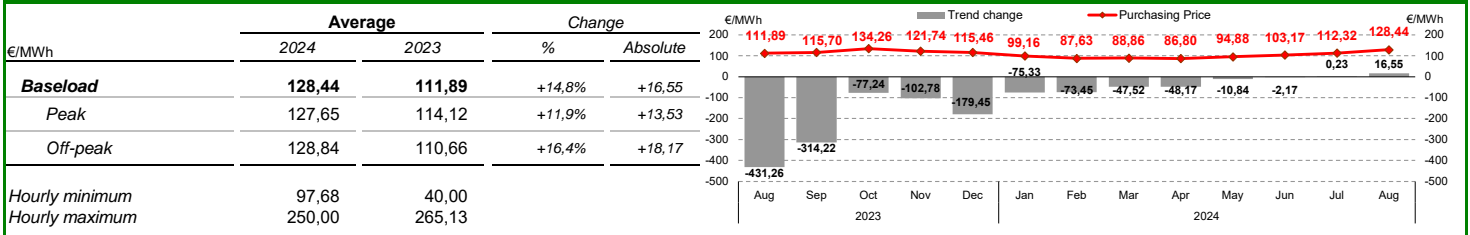
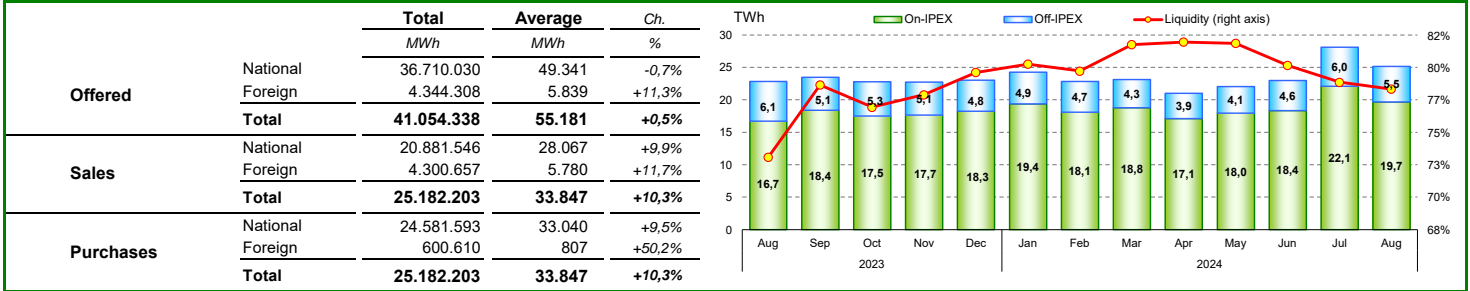


Average Purchasing Price



Volumes offered, sold and purchased



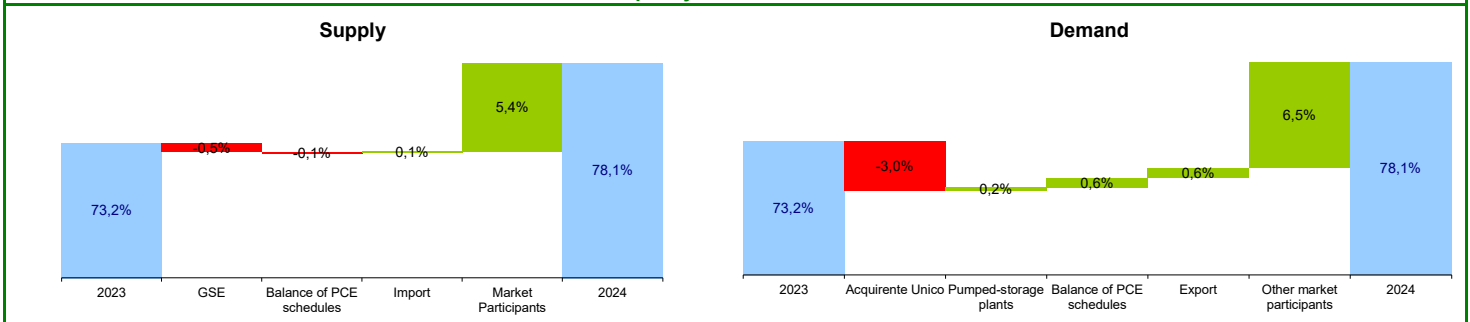
Electricity Supply

MWh	Total	Average	Change	Structure
IPEX	19.662.922	26.429	+17,6%	78,1%
Market Participants	12.684.325	17.049	+23,4%	50,4%
GSE	2.728.433	3.667	+5,1%	10,8%
Foreign zones	4.250.164	5.713	+11,1%	16,9%
Balance of PCE schedules	-	-	-100,0%	0,0%
PCE (including MTE)	5.519.281	7.418	-9,8%	21,9%
Foreign zones	50.493	68	+133,9%	0,2%
National zones	5.468.788	7.351	-10,6%	21,7%
Balance of PCE schedules	-	-		
VOLUMES SOLD	25.182.203	33.847	+10,3%	100,0%
VOLUMES UNSOLD	15.872.135	21.334	-11,9%	
TOTAL SUPPLY	41.054.338	55.181	+0,5%	

Electricity Demand

MWh	Total	Average	Change	Structure
IPEX	19.662.922	26.429	+17,6%	78,1%
Acquirente Unico	913.512	1.228	-39,9%	3,6%
Other market participants	16.152.992	21.711	+22,7%	64,1%
Pumped-storage plants	52.590	71	+1023,5%	0,2%
Foreign zones	598.475	804	+49,7%	2,4%
Balance of PCE schedules	1.945.354	2.615	+19,0%	7,7%
PCE (including MTE)	5.519.281	7.418	-9,8%	21,9%
Foreign zones	2.135	3	-	0,0%
Acquirente Unico - National zones	-	-	-	0,0%
Other participants - National zones	7.462.499	10.030	-3,7%	29,6%
Balance of PCE schedules	- 1.945.354			
VOLUMES PURCHASED	25.182.203	33.847	+10,3%	100,0%
VOLUMES UNPURCHASED	698.217	938	-19,5%	
TOTAL DEMAND	25.880.420	34.786	+9,2%	

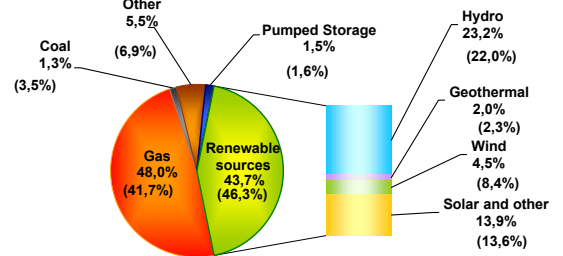
Liquidity - structural trend



Volumes sold by source

	Total	Average	Change		Structure
	MWh	MWh	MWh	%	%
Conventional Sources	11.445.796	15.384	+2.095	+15,8%	54,8%
Gas	10.027.701	13.478	+2.843	+26,7%	48,0%
Coal	265.207	356	-535	-60,0%	1,3%
Other	1.152.888	1.550	-214	-12,1%	5,5%
Renewable Sources	9.121.987	12.261	+431	+3,6%	43,7%
Hydro	4.844.559	6.512	+892	+15,9%	23,2%
Geothermal	427.521	575	-23	-3,8%	2,0%
Wind	947.934	1.274	-864	-40,4%	4,5%
Solar and other	2.901.974	3.901	+426	+12,3%	13,9%
Pumped Storage	313.762	422	+14	+3,4%	1,5%
Total	20.881.546	28.067	+2.540	+9,9%	100,0%

Structure of sales

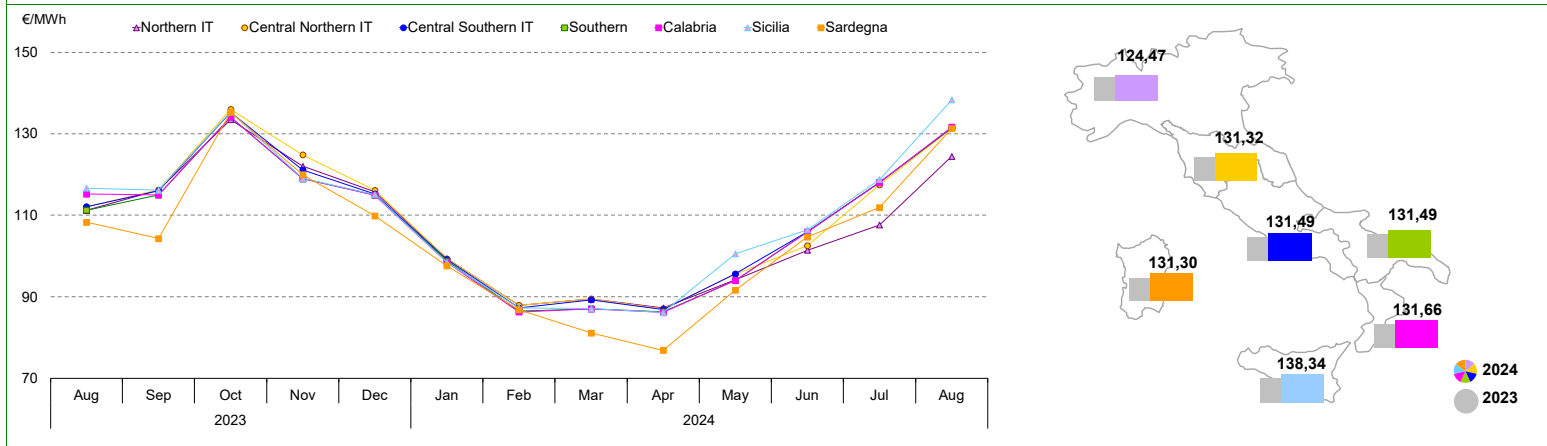


Values in the same month of the previous year are shown between parentheses

Zonal Selling Prices

	Northern IT		Central Northern IT		Central Southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Ch.	€/MWh	Ch.	€/MWh	Ch.	€/MWh	Ch.	€/MWh	Ch.	€/MWh	Ch.	€/MWh	Ch.
Baseload	124,47	+12,0%	131,32	+17,2%	131,49	+17,3%	131,49	+18,2%	131,66	+14,3%	138,34	+18,6%	131,30	+21,2%
Peak	124,97	+9,1%	129,84	+13,2%	130,05	+13,3%	130,05	+15,8%	130,56	+15,7%	133,07	+17,0%	129,50	+23,7%
Off-peak	124,21	+13,6%	132,07	+19,5%	132,23	+19,5%	132,23	+19,5%	132,23	+13,5%	141,05	+19,3%	132,23	+19,9%
Hourly minimum	97,68		97,68		97,68		97,68		97,68		97,68		34,40	
Hourly maximum	249,86		249,86		249,86		249,86		249,86		252,10		249,86	
CCT	3,97		-2,88		-3,05		-3,05		-3,23		-9,91		-2,87	

Zonal Selling Prices



Zonal Volumes

		Northern IT		Central Northern IT		Central Southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Ch.	MWh	Ch.	MWh	Ch.	MWh	Ch.	MWh	Ch.	MWh	Ch.	MWh	Ch.
Offered	Total	18.843.227	-0,6%	1.470.878	-1,1%	6.423.676	+5,3%	4.400.106	-13,8%	2.327.372	+25%	1.905.335	-10,9%	1.339.437	+3,0%
	Average	25.327	-156	1.977	-22	8.634	+434	5.914	-947	3.128	+622	2.561	-313	1.800	+53
Sales	Total	10.889.165	+13,5%	1.290.332	+0,3%	2.810.936	+28,3%	2.445.127	-8,8%	1.443.699	+42,5%	1.001.875	-14,5%	1.000.411	-5,0%
	Average	14.636	+1.740	1.734	+6	3.778	+832	3.286	-317	1.940	+578	1.347	-228	1.345	-70
Purchases	Total	12.650.143	+8,2%	2.173.528	+8,9%	4.762.938	+12,6%	1.792.145	+10,6%	612.147	+15,1%	1.775.585	+12,4%	815.107	+3,6%
	Average	17.003	+1.282	2.921	+239	6.402	+716	2.409	+231	823	+108	2.387	+263	1.096	+38

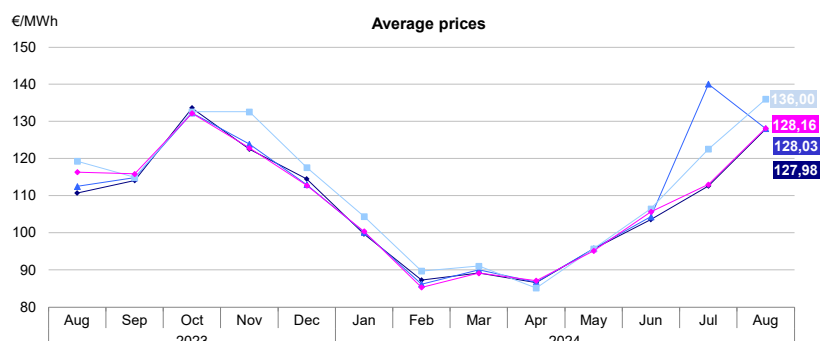
Volumes sold by source. Hourly average

	Northern IT		Central Northern IT		Central Southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	MWh	Ch.	MWh	Ch.	MWh	Ch.	MWh	Ch.	MWh	Ch.	MWh	Ch.	MWh	Ch.
Conventional Sources	7.074	+6,8%	709	+6,2%	2.424	+70,7%	1.912	+7,6%	1.606	+75,6%	739	-20,9%	921	-2,1%
Gas	6.257	+11,4%	652	+6,6%	2.219	+156,7%	1.666	+25,0%	1.478	+88,9%	696	-22,5%	510	-4,2%
Coal	0	-100,0%	-	-	0	-100,0%	0	-100,0%	0	-	-	-	356	+9,0%
Other	817	-10,1%	56	+1,0%	205	-17,6%	245	-17,9%	128	-3,2%	43	+16,7%	55	-32,9%
Renewable Sources	7.184	+21,9%	1.026	-3,4%	1.321	-11,5%	1.375	-24,7%	334	-25,3%	600	-5,3%	420	-11,0%
Hydro	4.959	+27,8%	171	-6,0%	513	-17,5%	481	-4,8%	128	-9,3%	170	-4,2%	89	-19,6%
Geothermal	-	-	575	-3,8%	-	-	-	-	-	-	-	-	-	-
Wind	16	-14,9%	9	-48,3%	248	-38,4%	546	-42,9%	126	-45,3%	217	-26,8%	112	-48,1%
Solar and other	2.210	+10,7%	270	+2,6%	560	+19,8%	348	-4,8%	80	+5,3%	213	+33,1%	219	+51,3%
Pumped Storage	378	+3,3%	-	-	33	-0,7%	-	-	-	-	8	+8,3%	3	+76,2%
Total	14.636	+13,5%	1.734	+0,3%	3.778	+28,3%	3.286	-8,8%	1.940	+42,5%	1.347	-14,5%	1.345	-5,0%

Intra-Day Market (MI)

August 2024

	Average Purchasing Price €/MWh		Volumes MWh		
	2024	change	Total	Average	change
MGP (1-24 h)	128,44	+14,8%	25.182.203	33.847	+10,3%
MI1 (1-24 h)	127,98	+15,6%	1.195.801	1.661	-3,2%
MI2 (1-24 h)	128,03	+13,8%	495.639	688	+20,7%
MI3 (13-24 h)	136,00	+14,0%	267.821	720	+14,5%
XBID (1-24 h)	128,16	+10,2%	1.026.339	1.379	+43,7%

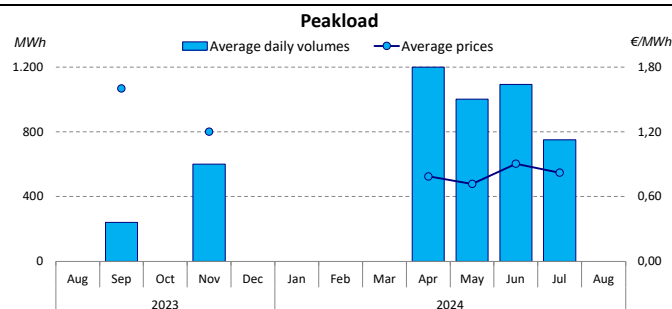
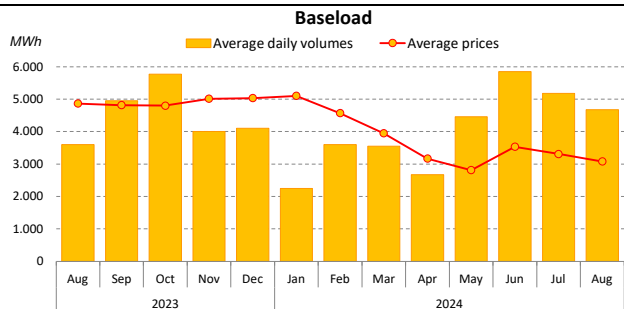


Deviations from prices in the MGP in the same applicable periods (hours) are shown between parentheses

Daily Products Market (MPEG)

August 2024

Typology	Trades		Traded Products			Price			Volumes	
	No.		No.			Average	Minimum	Maximum	MWh	MWh/d
						€/MWh	€/MWh	€/MWh		
Baseload	15		9/31			0,77	0,70	1,00	42.048	4.672
Peakload	-		0/22			-	-	-	-	-
Total	15								42.048	



Forward Electricity Market (MTE)

August 2024

Products	Market				OTC		Total		Open positions**	
	Check Price*		Trades	Volumi	Registrations	Volumes	Volumes		MW	MWh
	€/MWh	% Change	No.	Volumes	No.	MW	MW	% Change	MW	MWh
Baseload										
September 2024	126,99	+18,5%	-	-	-	-	-	-	7	5.040
October 2024	120,13	+11,5%	-	-	-	-	-	-	-	-
November 2024	125,22	+11,6%	-	-	-	-	-	-	-	-
December 2024	111,65	-	-	-	-	-	-	-	-	-
Quarter 4, 2024	118,93	+3,7%	-	-	-	-	-	-	7	15.463
Quarter 1, 2025	119,19	+0,0%	-	-	-	-	-	-	-	-
Quarter 2, 2025	99,70	+0,0%	-	-	-	-	-	-	-	-
Quarter 3, 2025	109,37	+0,0%	-	-	-	-	-	-	-	-
Year 2025	113,72	+0,0%	-	-	-	-	-	-100,0%	1	8.760
Total										24.223
Peakload										
September 2024	127,28	+23,2%	-	-	-	-	-	-	2	504
October 2024	123,64	+7,9%	-	-	-	-	-	-	-	-
November 2024	132,51	+13,9%	-	-	-	-	-	-	-	-
December 2024	138,87	-	-	-	-	-	-	-	-	-
Quarter 4, 2024	131,54	+4,1%	-	-	-	-	-	-	2	1.584
Quarter 1, 2025	129,04	+0,0%	-	-	-	-	-	-	-	-
Quarter 2, 2025	105,62	+0,0%	-	-	-	-	-	-	-	-
Quarter 3, 2025	117,92	+0,0%	-	-	-	-	-	-	-	-
Year 2025	120,31	+0,0%	-	-	-	-	-	-	-	-
Total										1.584
Total										25.807

*Referred to the last session of the month

** Open positions at the closing of the last day of trading are shown in italics

OTC Registration Platform (PCE)

Transactions registered with delivery/withdrawal in August 2024 and schedules

MWh	Transactions registered				GWh	Registrations (hourly average)		Turnover (Total contracts / Net position)
	Total	Average	Change	Structure		Registrations	Turnover	
Base-load	2.747.214	3.692	+36,3%	16,2%	26,8	28,1	1,75	
Off-peak	19.711	26	+17190,8%	0,1%	24,2	24,3	1,70	
Peak-load	12.418	17	+1480,0%	0,1%	25,0	23,1	1,65	
Week-end	-	-	-	-	23,5	21,6	1,55	
Total Standard	2.779.344	3.736	+37,9%	16,4%	18,7	19,0	1,55	
Total Non-standard	14.111.310	18.967	-20,9%	83,3%	20,6	25,4	1,55	
PCE bilaterals	16.890.654	22.702	-15,0%	99,7%				
MTE	5.736	8	-35,8%	0,0%				
MPEG	42.048	57	-2,7%	0,2%				
PCE Total	16.938.438	22.767	-14,9%	100,0%				
Net position	11.032.718	14.829	-2,6%					

	Schedules				TWh	Injections	Withdrawals	
	Injections		Withdrawals					Net position
	Total	Change	Total	Change				
Requested	6.217.360	-18,5%	7.464.732	-3,7%	8	8	0	
Rejected	698.079	-53,2%	98	-94,9%	7	7	0	
Registered	5.519.281	-10,0%	7.464.634	-3,7%	6	6	0	
Scheduled deviations	5.513.437	+6,2%	3.568.084	-0,1%	5	5	0	
Balance of schedules	-	-100,0%	1.945.353	19,0%	4	4	0	